

Anticipatory Planning for Resilient Electric Vehicle Charging Services Under Coastal Hazards with Counterfactual Analytical Framework



Ziyi Guo and Yan Wang, Dept. of Urban and Regional Planning and Florida Institute for Built Environment Resilience, University of Florida, Gainesville, FL

Motivation & Context

Vehicle electrification is a common climate mitigation strategy

- Promotion of Electric Vehicle (EV) requires better-planned EV charging stations (EVCSs) network for public use.
- Vehicle electrification challenges specific user groups (e.g., older adults, multi-family residents)

Climate-related Extremes increase adaptation demands of EVCS

- Sep. 28th, 2022, Hurricane Ian made landfall in southwestern Florida at category 4 intensity
- EVCSs and road network are vulnerable to the resulted hazards (e.g., winds and floods)

Resilience of EV Charging Network: Sustainable service flow between EVCSs and User under extremes.

Research Aim and Objectives

- Explore characteristics of BNEU that affect the resilience of public EV charging access to users under disturbances of Hurricane Ian hazards
- Anticipate how counterfactual worse-case scenarios of hurricane hazards would influence the BNEU resilience and mediate the effects

Method

A Framework of Tropical Cyclone Disturbances on Bipartite Network of EVCS and User

How Tropical cyclones could disturb the flow of EV charging service?

- Direct damage on EVCSs (with winds and floods).
- Impeding the station-user interactions along road networks.

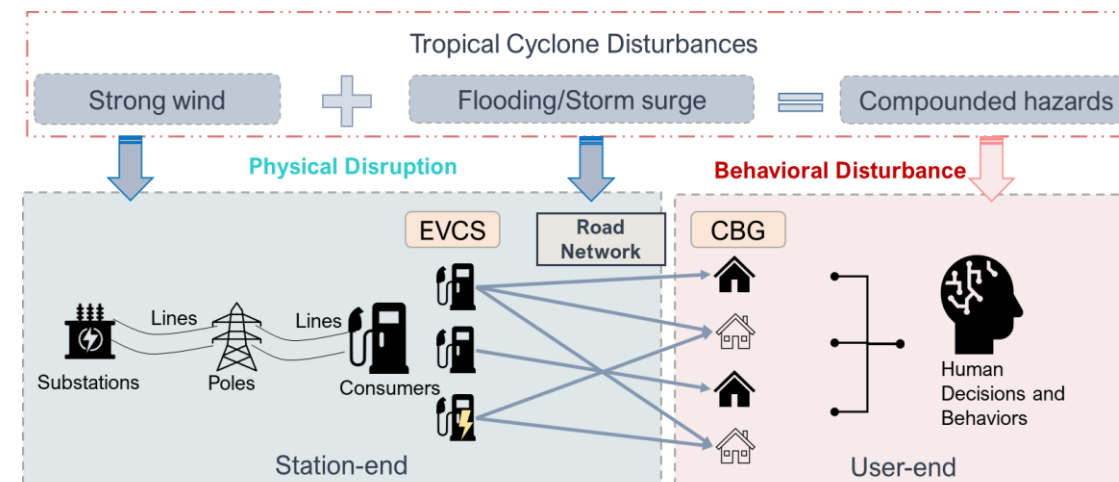


Fig.1. Bipartite Network of EV charging stations and Users (BNEU)

Counterfactual Analysis with MABM

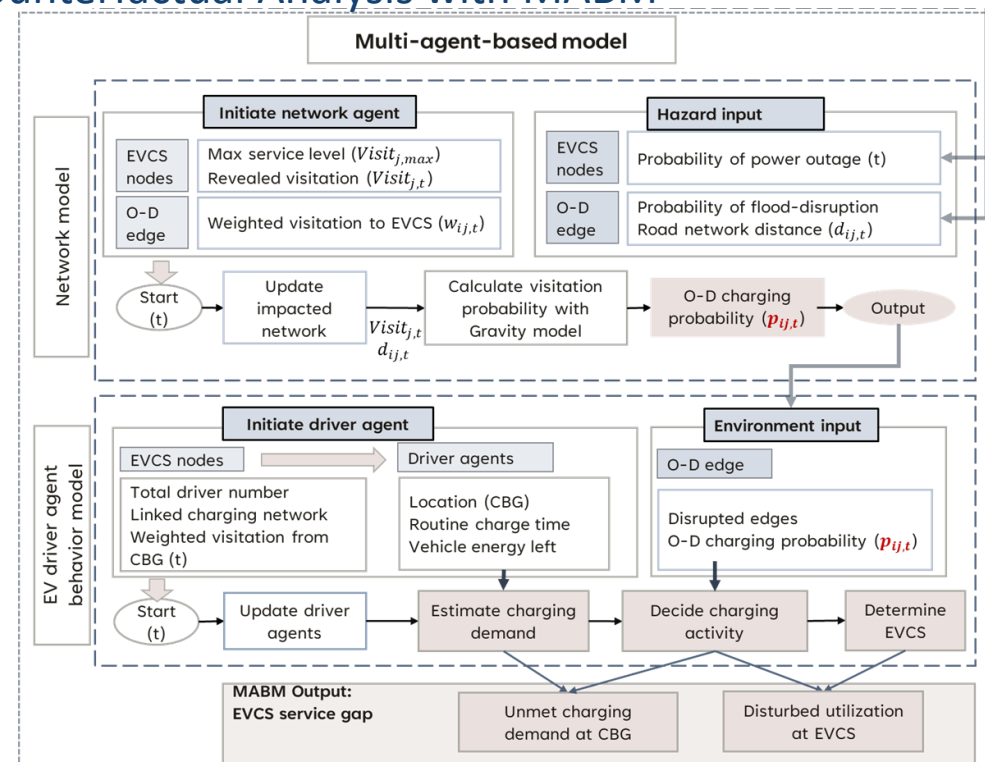


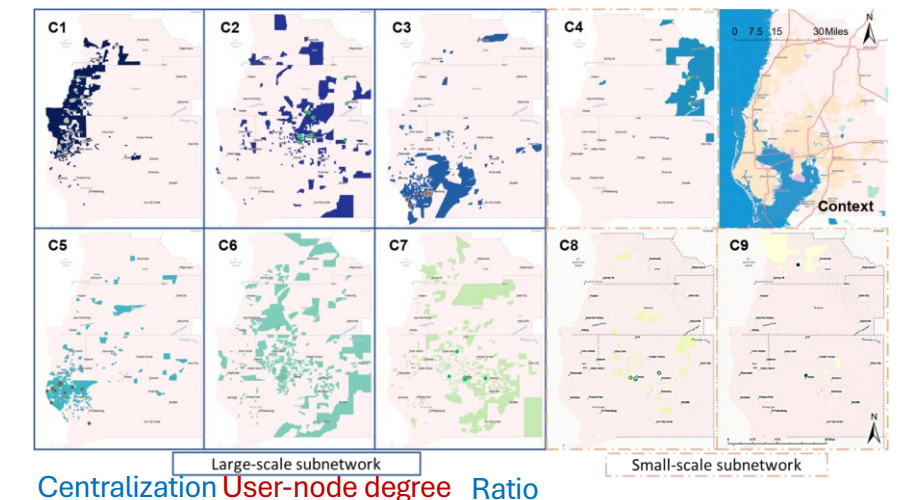
Fig.2. Flow of multi-agent-based simulation for refueling behaviors under hazards

Results

$$R_x = \frac{\text{edge}^{\text{loss}} - \text{edge}^{\text{disrupt}}}{\text{edge}^{\text{loss}}}$$

Sub-net	R _x
C1	2.784
C2	2.514
C3	2.153
C5	1.690
C6	1.598
C7	1.212
C4	1.834
C8	1.080
C9	1.034

Node number Centralization User-node degree



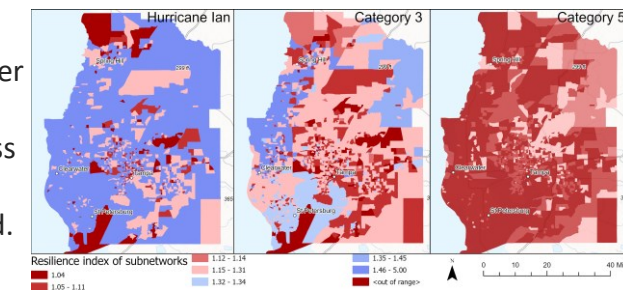
Tested features	Resilience measures of user-centric nodes				Tested features	Resilience measures of station-centric nodes			
	Correlation coef.		OLS regression coef.			Correlation coef.		OLS regression coef.	
	Service gap	Recover speed	Service gap	Recover speed	Charging activity	Recover speed of usage	Charging activity	Recover speed of usage	
Node degree	0.682***	0.423***	39.604***	0.270***	Node degree	0.243 **	0.200**	66.410	0.976
Average edge access	-0.369***	-0.371***	0.046	-0.001***	Average edge access	-0.245 **	-0.320**	-0.015	-0.161***
Average user adjacency	-0.366***	-0.208***	0.583	-0.005***	Average user adjacency	-0.172*	-0.168*	-0.032*	0.000
2 more vehicle	0.130***	0.012	-1231.76	0.009***	Bldg. height nearby	-0.192 *	-0.208*	-17.208	0.199
Median Income	0.077***	0.088***	62005.346	770.16***	DCFC Port installed	0.180 *	0.189*	0.228	-0.005
Age > 65	-0.064**	-0.110***	-0.321	-0.005***					

Note. * p < .05. ** p < .01. *** p < .001

- Higher node degrees, dispersed network structures and longer distances occurred with higher resilience of BNEU, improving both station utility and user access.
- EVCSs with DCFC (Fast charging) ports and locating in less dense urban area are more resilience.
- Among all tested age groups, high proportion of older adults (i.e., aged over 65.) is related to less resilient access to BNEU

Node-level:

Intense hazards do not alter BNEU resilience features
Inequitable charging access for low-income and older adults would be magnified.



Subnetwork resilience:

The transaction of vulnerable subnetwork from inner-land suburban areas to coastal neighborhoods.
For moderate hurricane hazards (Category 3), a smaller decentralized network more resilient.

Implications

- BNEU framework generalizable to coastal communities with high risks of environmental hazards yet have limited historical experience to anticipate unseen vulnerabilities.
- Counterfactual analytical framework enables forward-looking proactive planning in response to climatic risks and electrifying vehicles